Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2016, Virginia

			Petroleum							Hydro-	Biomass				Retail			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL b	Jet Fuel <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	electric Power <sup>f,g</sup>					Electricity Sales		Electrical	ı
Year	Thousand Short Tons	Billion Cubic Feet				housand Barrels				Million Kilowatt- hours	Wood and Waste <sup>g,h</sup>	Losses and Co- products <sup>i</sup>	Geo- thermal <sup>g</sup>	Solar <sup>g,j</sup>	Million Kilowatt- hours	Net Energy <sup>g,k</sup>	System Energy Losses	Total <sup>g,k</sup>
1960	5,879	65	14,140	1,146	4,441	31,077	17,695	9,512	78,012	79					11,561			
1970	4,650	132	23,919	2,412	11,093	48,684	16,288	10,187	112,584	41					29,816			
1980	3,731	156	23,806	3,131	12,279	59,035	10,065	8,113	116,429	27					48,369			
1990 2000	4,877 3,508	175 232	29,259 38,697	4,088 6.097	15,806 9,943	70,333 85,628	6,386 6,522	9,095 8.968	134,966 155,857	0 13					72,696 96,715			
2000	3,622	205	37,855	4,825	9,943	90,793	2,551	9,555	155,560	1					96,453			
2002	3,459	223	36,840	5,345	9,955	91,548	1,597	7,835	153,120	2					100,619			
2003	3,509	228	40,665	5,686	11,461	93,019	4,063	8,557	163,451	6					101,510			
2004	3,323	229	44,413	5,452	16,754	94,821	4,591	9,124	175,155	(s)					105,424			
2005	3,416	233	43,901	5,767	18,845	95,311	4,419	8,871	177,114	13					108,850			
2006	3,094	214	45,476	5,171	18,809	97,076	2,858	8,670	178,060	6					106,721			
2007 2008	3,218 3,200	229 222	43,477 38,449	5,231 5,338	19,024 16,520	99,021 95,463	2,977 3,016	8,147 6,306	177,877 165,093	9					111,570 110,106			
2006	2,552	224	32,489	5,621	15,693	94,263	2,244	6,362	156,672	10					108,462			
2010	2,857	236	32,671	5,673	12,707	96,413	2,313	R 6,267	R 156,045	12					113,806			
2011	2,743	231	31,915	5,566	12,767	90,404	2,124	R 6.022	R 148,798	11					110,228			
2012	2,524	220	32,340	4,760	16,877	92,643	1,929	R <sub>5,379</sub>	R 153,928	12					107,795			
2013	2,422	247	32,423	5,842	17,653	92,808	1,210	R 4,806	R 154,742	5					110,512			
2014	2,194	261	33,430	5,985	13,232	94,838	815	R 4,933	R 153,232	10					112,098			
2015 2016	1,758 1,663	R 257 249	32,260 31,489	6,038 5,563	11,194 10,841	R 95,461 96,862	583 810	R 5,676 5,525	R 151,213 151,090	12 9					112,009 112,281			
2010	1,003	249	31,409	5,565	10,041	90,002	610	5,525		-					112,201			
									Trillion Btu	l								
1960	149.0	66.9	82.4	4.5	24.0	163.2	111.2	56.1	441.5	0.8	56.1	NA	NA	NA	39.4	753.8	97.6	851.4
1970	110.7	135.7	139.3	9.2	61.9	255.7	102.4	60.5	629.0	0.4	55.5		NA	NA	101.7	1,033.0	246.1	1,279.1
1980	92.8	158.5	138.7	11.7	68.8	310.1	63.3	49.2	641.8	0.3	76.3		NA	NA	165.0	1,134.5	396.5	1,531.0
1990	123.8	182.0	170.4	15.3	88.5	369.5	40.1	56.7	740.5	0.0	83.8		0.1	0.1	248.0	1,379.9	583.8	1,963.7
2000 2001	93.7 96.2	240.1 212.5	225.2 220.3	22.8 18.2	56.4 56.6	446.5 473.4	41.0 16.0	55.2 58.8	847.0 843.3	0.1	100.4 75.0		0.4 0.4	0.1	330.0 329.1	1,611.5 1,556.6	775.4 766.4	2,386.9 2,323.0
2001	90.9	231.2		20.0	56.4	473.4	10.0	48.2	826.1	(s) (s)	75.0 55.8		0.4	0.1	343.3	1,547.9	806.2	2,354.1
2003	93.5	236.2	236.6	21.5	65.0	484.0	25.5	52.7	885.4	0.1	73.2		0.6	0.2	346.4	1,635.3	790.9	2,426.2
2004	88.4	235.7	258.4	20.7	95.0	493.2	28.9	56.6	952.7	(s)	79.9		0.7	0.2	359.7	1,717.2	833.2	2,550.4
2005	89.9	242.6	255.4	21.8	106.9	495.4	27.8	55.3	962.6	0.1	97.1		0.8	0.3	371.4	1,764.7	858.8	2,623.5
2006	81.2	221.4	263.9	19.4	106.6	503.9	18.0	54.0	965.9	0.1	91.6		0.9	0.3	364.1	1,725.5	842.0	2,567.5
2007	84.5	237.9	251.5	19.7	107.9	510.5	18.7	50.6	958.9	0.1	89.9		1.0	0.4	380.7	1,753.2	891.1	2,644.4
2008	83.8	230.7	222.2	20.3	93.7	489.3	19.0	39.1	883.5	0.1	89.6		1.2	0.5	375.7	1,664.9	881.5	2,546.4
2009 2010	66.6 75.0	232.2 241.7	187.8 188.7	21.3 21.8	89.0 72.0	480.8 489.6	14.1 14.5	39.8 R 39.8	832.8 R 826.4	0.1 0.1	82.9 R 74.3	0.0	1.4 1.6	0.5 0.5	370.1 388.3	1,586.4 R 1,607.8	844.2 882.3	2,430.7 R 2,490.1
2010	75.0 72.7	241.7	184.3	21.8	72.0	459.5 458.2	13.4	R 38 6	R 788.1	0.1	R 72.3	0.0	1.8	0.5	376.1	R 1,548.8	837.3	R 2,386.1
2012	68.9	228.0	186.6	18.3	95.7	469.1	12.1	R 34.5	R 816.3	0.1	R 72.1	0.0	1.7	0.6	367.8	R 1,555.5	792.7	R 2,348.2
2013	66.0	256.0	187.0	22.4	100.1	469.8	7.6	R 30.5	R 817.4	(s)	R 81.8	0.0	1.7	0.7	377.1	R 1,600.6	817.4	R 2,418.0
2014	60.2	273.5	192.8	23.0	75.0	479.9	5.1	R 31.2	R 807.0	0.1	R 86.2		1.7	0.7	382.5	R 1,614.0	822.9	R 2,436.9
2015	48.9	R 269.6	186.1	23.2	63.5	R 483.0	3.7	R 36.2	<sup>R</sup> 795.6	0.1	R 84.7		1.7	0.8	382.2	R 1,586.1	789.4	R <sub>2,375.5</sub>
2016	46.5	261.3	181.6	21.3	61.5	490.0	5.1	35.2	794.7	0.1	77.1	1.3	1.7	0.9	383.1	1,566.8	765.2	2,332.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

<sup>&</sup>lt;sup>o</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Fechnical Notes, Section 4.

f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

<sup>&</sup>lt;sup>h</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of fuel ethanol.

j Solar thermal and photovoltaic energy. Includes a small amount of wind energy consumed by commercial and industrial utility-scale facilities.

k Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.